The Saskatchewan Power Corporation, which serves all communities in Saskatchewan that have distribution systems except Lloydminster, Lone Rock and Unity, continued its program to construct distribution systems in all reasonably sized communities and supply them from its province-wide transmission system. Regina and six smaller communities were added in 1957 to the list of communities supplied with natural gas.

The chief construction in Manitoba was that by Winnipeg and Central Gas Company to supply Winnipeg with natural gas.

During 1957 pipeline construction in Ontario constituted a high proportion of the national total. Accelerated programs were undertaken in southern Ontario when Trans-Canada negotiated successfully for an interim supply of natural gas from Union Gas Company of Canada Limited which was and is importing United States natural gas to supplement its own supply from fields in southwestern Ontario. Ottawa and 14 smaller communities, principally along Lake Ontario and the St. Lawrence River, were served with natural gas one year earlier than originally expected as a result of this plan. Twin City Gas Company Limited and Northern Ontario Natural Gas Company Limited supplied Kenora, Fort William and Port Arthur. Major construction to serve localities along the Trans-Canada route was carried out in 1958. A total of 1,660 miles of distribution pipeline was laid in the province during the year, in addition to 600 miles of transmission line, exclusive of the Trans-Canada pipeline itself.

## Section 2.—Oil Pipeline Statistics\*

There were 32 oil pipelines operating in Canada at Dec. 31, 1957, with a total milage of 6,873 compared to 6,051 at the end of 1956. Pipeline deliveries shown in Table 1 were made to non-pipeline carriers, foreign pipelines, and terminals including refineries and distributing centres.

During 1957 operating revenues of all oil pipelines except Amurex Oil Development Company, Anglo American Exploration Company, Anglo Canadian Oils Limited, Green River Exploration Company, Mobil Oil of Canada Limited, and Sarnia Products Line totalled \$87,719,710 compared with \$78,213,744 in 1956.

Destination	1954 bbl.	1955 bbl.	1956 bbl.	1957 bbl.	1958 bbl.
British Columbia U.S. Pacific Northwest (at Sumas, B.C.) West Coast offshore shipments Alberta' Saskatchewan Manitoba U.S. Midwest (at Gretna, Man.) Ontario—crude oil. Ontario—refinery products	13, 612, 931 953, 403 16, 452, 608 14, 191, 691 6, 743, 309 1, 435, 895 33, 340, 688 32, 441, 988 53, 323, 422	19,309,150 11,408,992 18,518,740 15,543,202 7,514,552 5,246,832 41,148,261 37,894,021 67,691,018	21, 809, 740 19, 211, 435 6, 230, 466 17, 830, 462 16, 732, 869 9, 961, 540 16, 867, 189 46, 515, 517 43, 022, 682	22,300,264 27,329,940 6,904,960 13,570,320 17,691,698 9,952,757 20,643,820 46,845,164 44,189,759 81,428,930	20,597,276 8,968,639 16,150,606 16,289,075 10,628,835 20,781,689 59,552,656 43,256,943 78,547,073
Quebec	172,495,935	221,271,768	76, 758, 440 274,940,340	290,857,612	274,772,792

1.—Oil Delivered by Pipeline 1954-58

Employee and revenue data shown in Table 2 do not include statistics for eight pipelines operated as departments of the oil companies which are manned by employees on the regular payrolls of those companies.

<sup>1</sup> Includes natural gasoline.

<sup>\*</sup> Statistics of oil pipelines are given in greater detail in the DBS monthly report *Pipe Lines (Oil) Statistics*. Additional information on the interprovincial movement of oil by pipeline will be found in Chapter XX, Part I. Section 5.